

Appendix 1 (\$000)

Participating Utility Company	2020	2021	2022	2023
Pacific Gas & Electric Company	(1): N/A (2): \$2,724,329	(1): N/A (2): \$2,895,856	(1): N/A (2): \$3,070,069	(1): N/A (2): \$3,328,535
Southern California Edison	(1): N/A (2): \$3,079,504	(1): N/A (2): \$3,398,456	(1): N/A (2): \$3,627,051	(1): N/A (2): \$3,872,986
San Diego Gas & Electric Company	(1): N/A (2): \$912,324	(1): N/A (2): \$1,002,797	(1): N/A (2): \$1,119,646	(1): N/A (2): \$1,209,240

(1) Disallowed Costs and Expenses: This is the aggregated amount for each covered wildfire in each year for any costs and expenses incurred by a participating utility company that the PUC found to be disallowed. These amounts are specific to each wildfire, and the Administrator will only be able to publish these amounts after the CPUC concludes a catastrophic wildfire proceeding related to a covered wildfire. When publishing these amounts, the Administrator will provide references to any publicly available information provided by the CPUC. As of the last updated date of this appendix, the CPUC has not concluded a catastrophic wildfire proceeding related to a covered wildfire for any participating utility company since the effective date of AB 1054, as such, the amounts shown above are Not Available (“N/A”).

(2) Annual Liability Cap for Each Participating Utility Company: These amounts are determined by subtracting the sum of the amount(s) actually reimbursed or owed to the Fund for costs and expenses that were disallowed during the relevant three-year period, from the amount that is twenty percent of a participating utility company’s total transmission and distribution equity rate base. At this time, the Administrator is able to publish the participating utility companies’ annual liability caps based on there being no actual or owed monies required to be reimbursed by any participating utility company to the Fund. As such, the amounts above representing the annual liability cap are simply the amounts that are twenty percent of a participating utility company’s total transmission and distribution equity rate base. These amounts are subject to change in the event that any participating utility company actually reimburses or is found to owe the Fund for costs and expenses that were disallowed during the relevant three-year period. The Administrator has used the amounts contained in CPUC annual reports required by AB 67 (2005), multiplied by each participating utility company’s authorized common equity percentage, to determine each participating utility company’s total transmission and distribution equity rate base. The AB 67 reports are published each April and cover the prior year. These reports can be found on the [CPUC’s website](#). In [D.19-12-056](#) and in [D.22-12-031](#) PUC set the participating utility companies’ cost of capital, including the authorized common equity percentage, for 2020-2022, and 2023-2025, respectively. The authorized common equity percentage for 2020-2022 and for 2023-2025 is 52 percent.

These amounts will be updated periodically based on the conclusion of relevant catastrophic wildfire proceedings, and updated information regarding a participating utility company’s total transmission and distribution equity rate base.